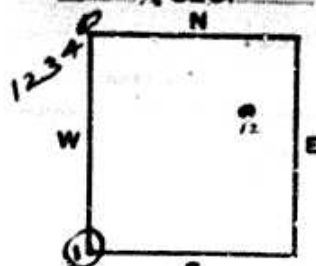


1/4 SEC. 11 T. 27 R. 5

02643



DEPARTMENT OF THE INTERIOR
OFFICE OF INDIAN AFFAIRS
FINAL REPORT OF COMPLETED OR DEEPEND WELLS
FOR LANDS COVERED BY DEPARTMENTAL LEASES

MISCELLANEOUS
RECEIVED

MAR 20 1925

NO. 7190

OSAGE AGENCY

SPECIFY OIL, GAS, OR COAL

This report must be filed within Ten Days after well is shut or producing natural.
Use this form for Supplemental Report on Wells plugged back.

COMPANY OPERATING Phillips Petroleum Co. ADDRESS Bartlesville, Oklahoma
LESSOR Phillips Petroleum Company LESSOR Osage Tribe of Indians (W.S. Norman)
WELL No. 12 NE 1/4 SEC. 11 T. 27 R. 5 OSAGE COUNTY

Well located 983 Ft. N. of North and 300 Ft. W. of East Elevation 1140.7
(Derrick floor, relative to sea level.)

Well drilled by Wallance & Read

Superintendent: A. R. Edmondson

Date commenced drilling Jan. 24, 1925

. 19 Finished March 11, 1925

Date commenced deepening

. 19 Finished

CASING USED IN DRILLING				CASING LEFT IN HOLE		SECS		PACKERS			
Length	Size	Wt. per ft.	Thread	Length	Length at	Length	Make	Kind	Length	Set at	
19' 7"	20	90	Per in.	19' 7"	ft.	ft.	ft.		ft.	ft.	
878'	15	70	Per in.	ft.	ft.	ft.	ft.		ft.	ft.	
1222'	12	50	Per in.	ft.	ft.	ft.	ft.		ft.	ft.	
1490'	10	40	Per in.	714' 7"	ft.	ft.	ft.		ft.	ft.	
2292'	8	28	Per in.	2292'	ft.	ft.	ft.		ft.	ft.	
2763'	6-5/8	24	Per in.	2763'	ft.	ft.	ft.		ft.	ft.	

What was done to protect sands when outside casing was pulled?

Is water completely shut off? Yes Amount water with oil per cent. Is oil cu?

Oil—Initial 24-hr. production 50 bbls. Initial 24-hr. production after shot 550 bbls. Shot from 2946 3014 size 4" qts 120

Tubing

Gas—Initial open flow sand from ft. to ft. Cu. ft. rock pressure lbs. per sq. in.

Initial open flow sand from ft. to ft. Cu. ft. rock pressure lbs. per sq. in.

Dry Hole—State what steps have been taken to plug.